



Industrial Emissions

How to make IED and ETS work together

CARBON MARKET WATCH . ORG

TABLE OF CONTENT

1

Industrial Emissions Directive

Main elements

2

Emission Trading System

Main elements

3

Issue to solve & policy recommendations

Policy asks for consultation

A large industrial smokestack on the left side of the image emits a thick, billowing plume of dark smoke that rises into the sky. The smoke is illuminated from below, giving it a bright orange and yellow glow. In the background, other industrial structures and smaller smokestacks are visible against a hazy, orange-tinted sky.

Industrial Emissions Directive

Main elements



Scope

IED regulates around 50,000 large industrial installations in Europe



Objectives

Reduce and eliminate pollution arising from industrial activities; control industries with the highest pollution potential



Integrated approach + pollution-prevention principle

Permits must take into consideration the whole environmental performance of a plant, covering emissions to air, water and land, generation of waste, use of raw materials, energy efficiency, noise, prevention of accidents and restoration of site upon closure.



Best Available Techniques (BAT)

Performance-based standards that are periodically reviewed to take into account innovation and progress. Emissions limit values should not exceed emission level associated with the best available techniques as described in BAT conclusions.



Emission Trading System

Main elements



Scope

EU ETS regulates 11,000 power stations and industrial plants + airlines



Objectives

Reduce greenhouse gas emissions by putting a price on carbon. Market-based 'cap and trade' system, with the overall cap declining each year, which means that less allowances are available and therefore emissions are reduced over time in line with the overall EU climate target.



Polluter-pays principle

Installation covered under the ETS are required to surrender emission allowances corresponding to the amount of GHG they emit. (However, more than 90% of industrial greenhouse gas emissions are covered by free ETS emissions allowances.)



ETS Benchmarks

Benchmark values are calculated on the basis of the performance of the 10% most efficient installations in the EU, and have yearly efficiency improvements rates, which are set between 0.2 % and 1.6% (art. 10a ETS Directive). ETS benchmarks are aimed to strengthen the incentives for GHG emission reductions and innovation and reward the most efficient installations

THE ISSUES TO SOLVE

Tackle greenhouse gas emissions



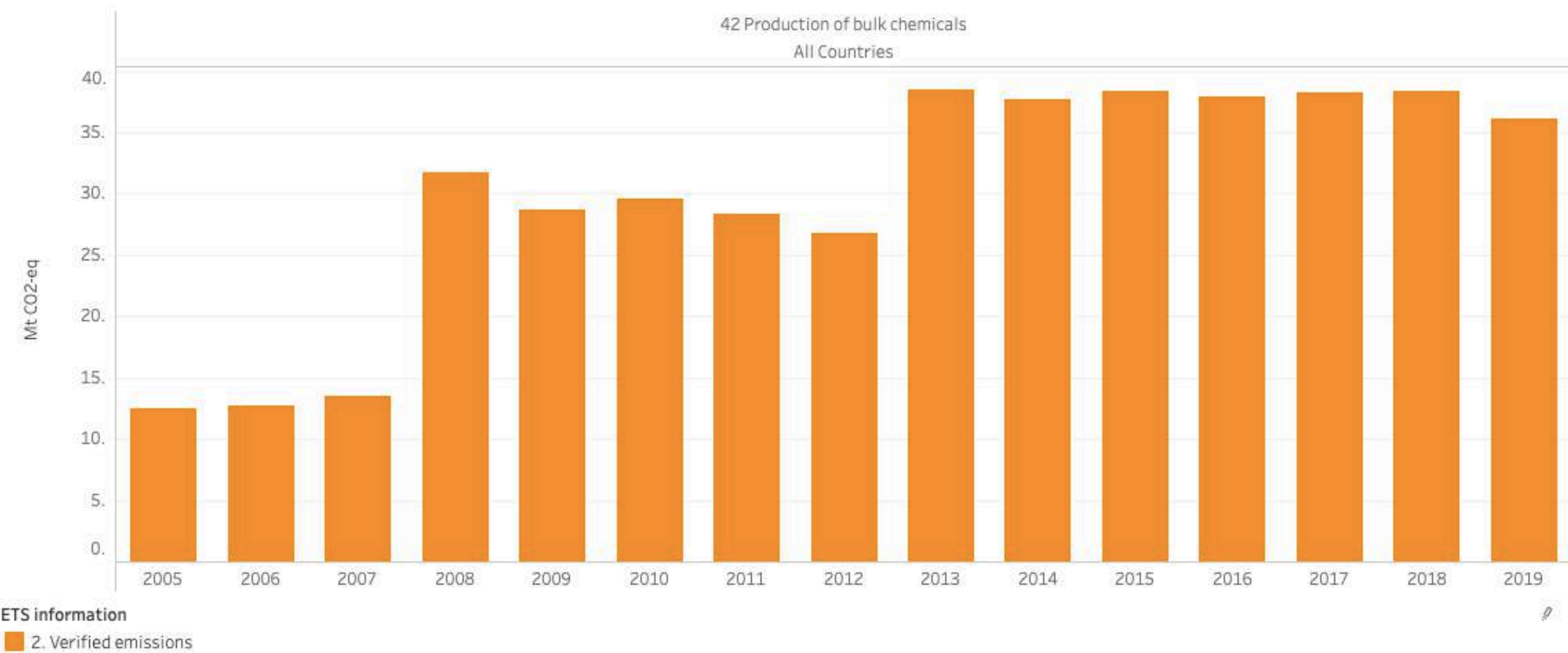
IED tackles all pollutants in an integrated approach but does not address GHG. While protecting the environment, the IED does not address climate pollution directly.

EU ETS covers GHG but gives virtually no incentive for industry to decarbonise. ETS benchmarks are aimed at strengthening the incentives for GHG emission reductions and innovation and reward the most efficient installations. However, industrial emissions are stagnating...

CO₂

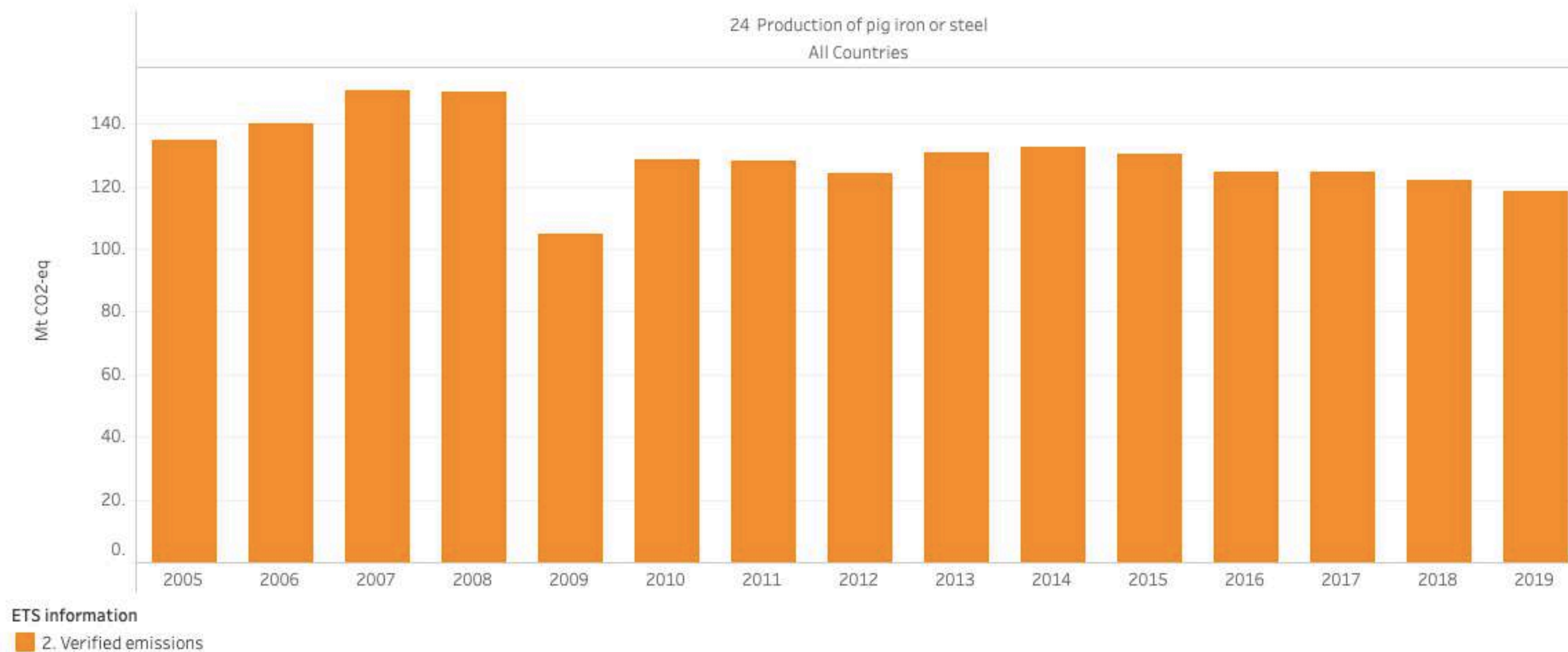
Bulk Chemicals

Historical Emissions



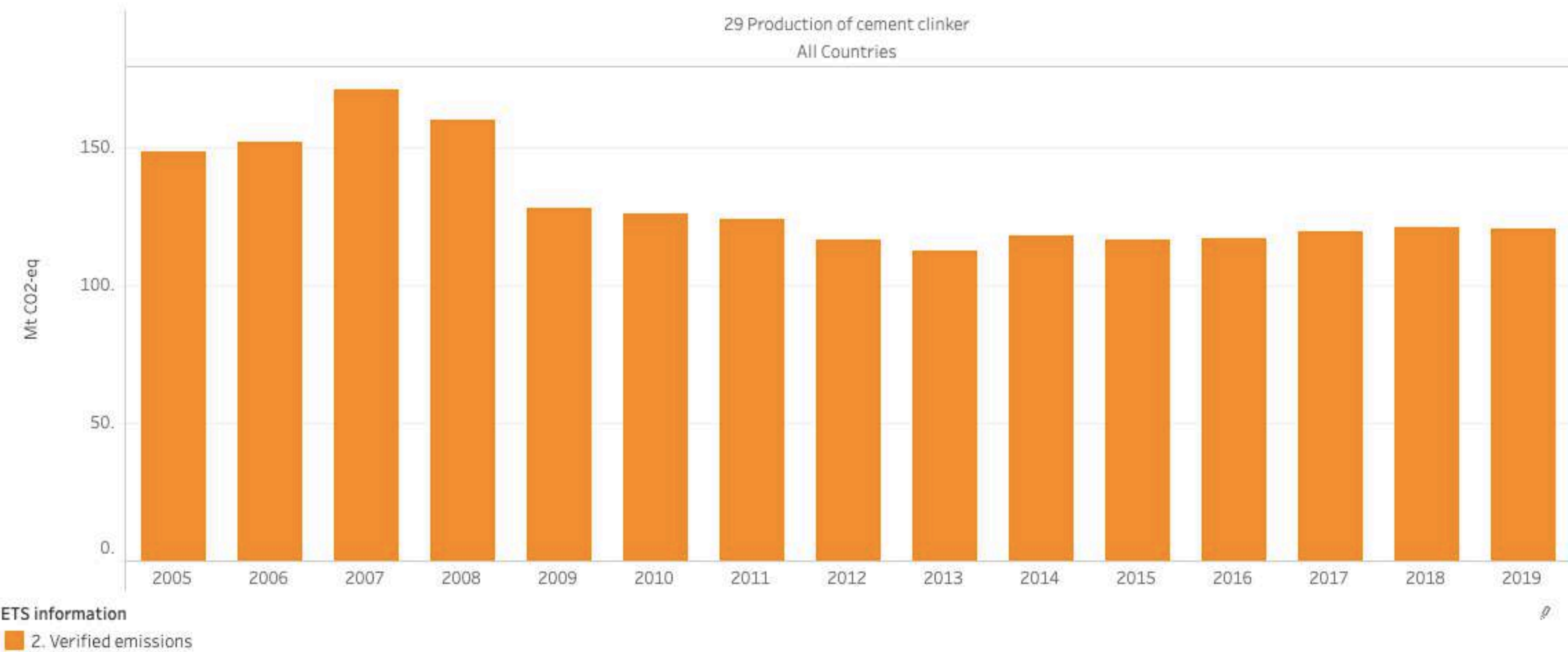
Steel

Historical Emissions

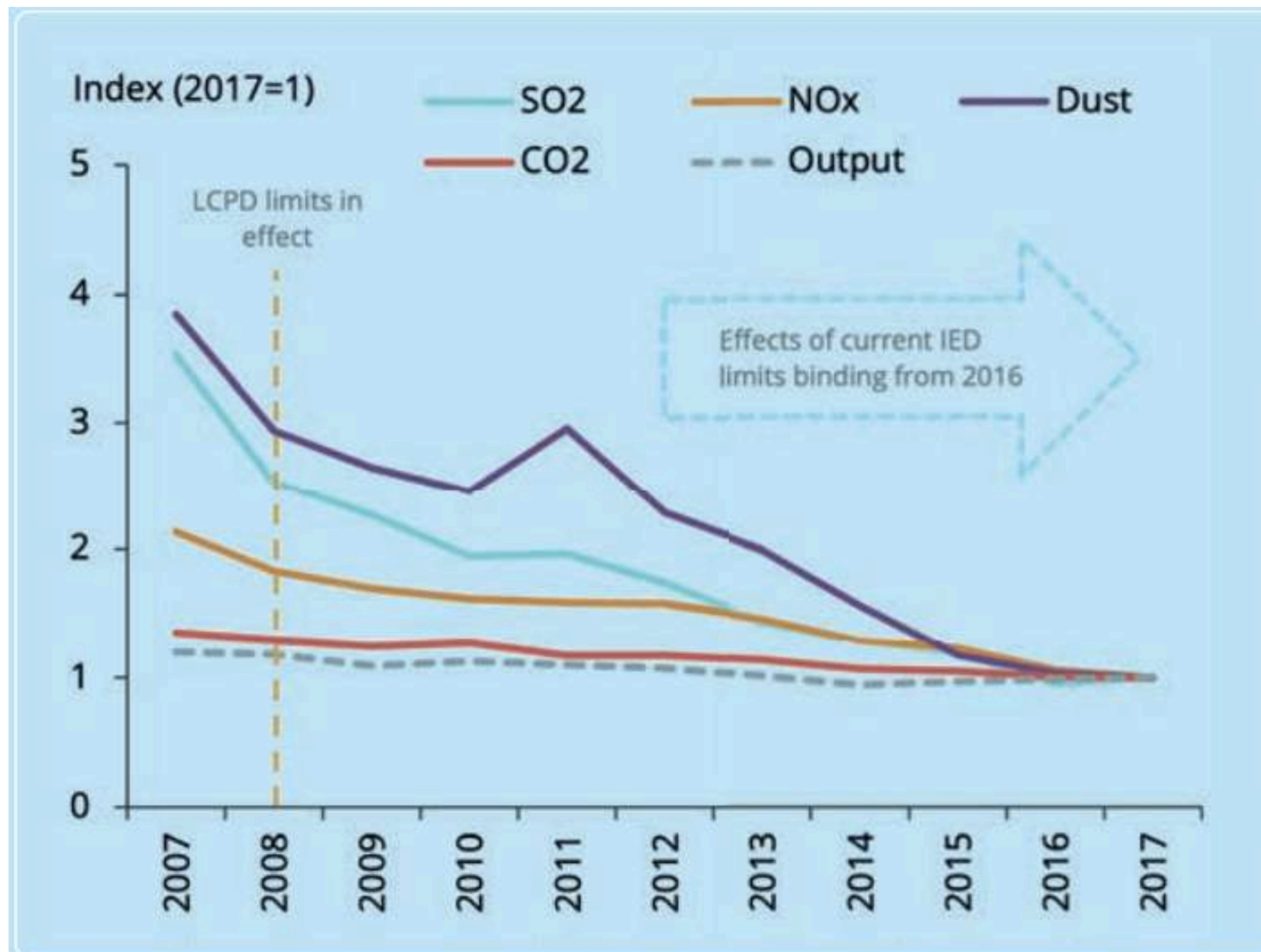


Cement

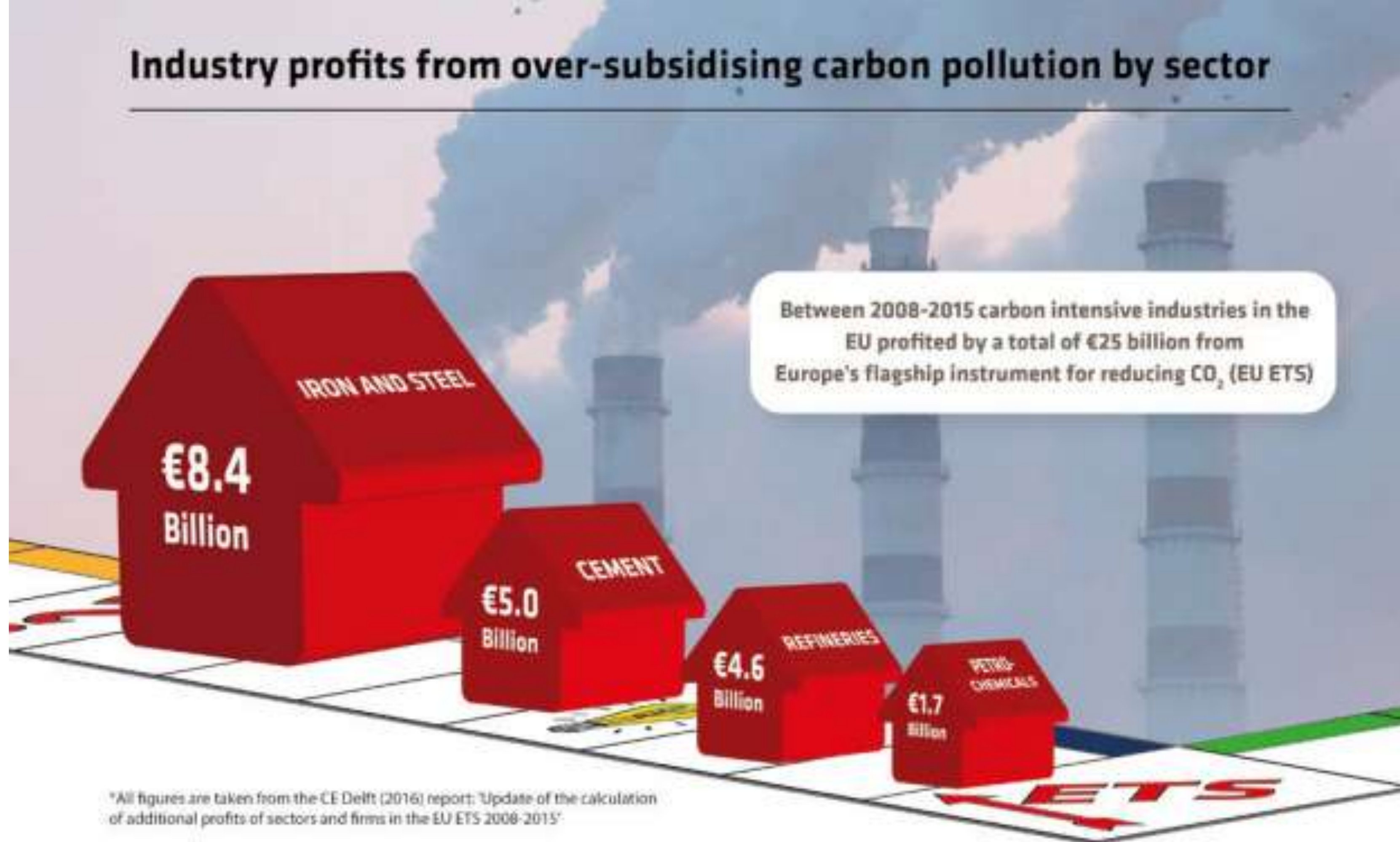
Historical Emissions



Large Combustion Plants



Industry profits from over-subsidising carbon pollution by sector



Sector	Windfall profits from surplus	Windfall profits from offsets	Windfall profits from minimum cost-pass through	Total windfall profits
Iron and Steel	€784 million	€ 239 million	€7,364 million	€8.4 billion
Cement	€2,729 million	€149 million	€2,083 million	€5.0 billion
Refineries	-€67 million	€86 million	€4,562 million	€4.6 billion
Petrochemicals	€774 million	€42 million	€901 million	€1.7 billion

THE ISSUES TO SOLVE

Energy efficiency

Many Best Available Techniques (BAT) Conclusions under the **IED** contain performance-based energy efficiency standards.

However, for activities covered by **EU ETS** the application of energy-efficiency standards is optional and at discretion of Member States.



		Best available techniques <i>(performance based)</i>	Emission limit values / other permit measures	Pollution prevention	Polluter pays
Non-GHG	IED	Yes	Yes	Yes, but limited if end of pipe approach is taken	Not implemented / no provisions on leftover emissions
	ETS	Exempted	Exempted	Exempted	Exempted
Direct GHG	IED	Exempted	Exempted	Exempted	Exempted
	ETS	Not performance-based but market price	EU-wide cap	No prevention obligation	Partly implemented - over 90% of industrial emission are allocated for free to industrial installations ¹¹
Indirect GHG <i>(e.g. fuel choice, energy efficiency)</i>	IED	Yes, but often indicative or leaving fuel choice option open	Optional for member states	Optional for member states	Optional for member states
	ETS	Exempted	Exempted	Exempted	Addressed in part (EUA price) incentivising fuel switch and energy efficiency
Resource use	IED	Yes	Yes	Yes, but limited if end of pipe approach is taken	Not implemented / no provisions on leftover emissions
	ETS	Not addressed	Not addressed	Exempted	Exempted

A photograph of a wind farm in a coastal area. Several large white wind turbines are visible, stretching into the distance along a grassy field. The sky is filled with soft, white clouds. A diagonal white line separates the image from the text area on the right.

Policy Recommendations

Address GHG in a combined approach



Delete art. 9(1)

Delete IED Art. 9 to enable a combined approach of command and control (IED) as well as market-based instruments (ETS) to tackle GHG emissions



Amend art. 9(2)

Amend IED art. 9(2) to introduce minimal binding energy efficiency standards based on best in class solutions within a given industrial activity. Where already available, energy efficiency standards should be enforced.



GHG performance standard

Introduce GHG performance standards to achieve a complete coal phase-out in Europe by 2030, and industrial decarbonisation in line with achieving climate neutrality before 2050.

IED Process

2020 - 2021



THANK YOU

CARBON MARKET WATCH . ORG

